

MINISTRY OF ENERGY AND MINERAL RESOURCES REPUBLIC OF INDONESIA DIRECTORATE GENERAL OF OIL AND GAS (Regulation of Minister of Energy and Mineral Resources No. 35/2008)

ANNOUNCEMENT 1st PETROLEUM BIDDING ROUND YEAR 2013

Directorate General of Oil and Gas (pursuant to the Minister of Energy and Mineral Resources' Decree No.715.K/13/DJM.E/2013 dated August 21, 2013) releases 18 acreages for tender in the 1st Petroleum Bidding Round Year 2013, and hereby invites interested companies with sufficient financial and technical capabilities to participate in the regular tender and direct proposal tender.

Followings are 2 blocks being offered in regular tender mechanism:

- 1. East Seringapatam Block, offshore Nusa Tenggara Timur
- 2. East Abadi Block, offshore Maluku

Additionally, based on the joint study which has been done between MIGAS and several companies, 16 blocks are being offered in the <u>direct proposal tender</u> mechanism, they are:

- 1. Palmerah Baru Block, onshore Sumatra Selatan & Jambi
- 2. Sakti Block, offshore Jawa Tengah & Jawa Timur
- 3. North Madura II Block, offshore Jawa Timur
- 4. North East Madura VI Block, offshore Jawa Timur
- 5. Anugerah Block, offshore Jawa Timur
- 6. East Bontang Block, onshore -offshore Kalimantan Timur
- 7. North Adang Block, offshore Makasar Strait
- 8. South Sulawesi I Block, offshore Sulawesi Barat & Selatan
- 9. South Sulawesi II Block, offshore Sulawesi Selatan
- 10. South East Sulawesi I Block, offshore Sulawesi Tenggara & Tengah
- 11. South East Sulawesi II, offshore Sulawesi Tenggara
- 12. West Abadi Block, offshore Maluku
- 13. Yamdena Block, offshore Maluku
- 14. South Aru Block, offshore Maluku
- 15. Bird's Head Block, offshore Papua Barat
- 16. Merauke Block, onshore Papua

Interested companies are invited to participate and access Bid Document (one Bid Document correspond to 1 (one) block) issued by MIGAS. Accessing for regular tender's Bid Document shall be made starting from September 16, 2013 and will be closed on January 23, 2014, whereas accessing for direct proposal tender's Bid Document shall be made starting from September 16, 2013 and will be closed on October 30, 2013.

Companies which consider being qualified and capable as required in this tender qualification, and intend to participate in the tender shall submit their Participating Document on January 27, 2014 (for regular tender) and on October 31, 2013 (for direct proposal tender) between: 09:30-14:30 hours to this following address:

For more detail information regarding Bid Document access, please visit www.wkmigas.com.

Sekretariat Tim Penawaran Wilayah Kerja Minyak dan Gas Bumi/ Ruang Pelayanan Investasi Migas
Direktorat Jenderal Minyak dan Gas Bumi
Kementerian Energi dan Sumber Daya Mineral
Gedung Plaza Centris Lantai 1,
JI. H.R. Rasuna Said Kav.B-5,
Jakarta Selatan 12910.

TENDER SCHEDULE

A. DIRECT PROPOSAL TENDER

Access Bid Document : September 16, 2013 – October 30, 2013 Clarification Forum : September 23, 2013 – October 21, 2013

General Explanation : October 16, 2013 Bid Submission : October 31, 2013

B. REGULAR TENDER

Access Bid Document : September 16, 2013 – January 23, 2014 Clarification Forum : September 23, 2013 – January 7, 2014

General Explanation : November 26, 2013 Bid Submission : January 27, 2014

TERMS & CONDITIONS

	BLOCK	Size (Km2)	Agreement	(Term and Condition)							
No.				1st Relinquis hment	FTP ¹⁾	Split (%) After Tax		Split (%) After Tax		Minimum Bonus (US\$)	Minimum Firm Commitment & 4th Year commitment
						Oil	Gas	Oil	Gas		
DIRECT PROPOSAL											
1	PALMERAH BARU	998.00	PSC	10%	20	75	65	25	35	1,000,000	2D and 3D Seismic & 1 Well
2	SAKTI	4,997.00	PSC	25%	20	75	65	25	35	1,000,000	1200 Km 2D Seismic & 1 Well
3	NORTH MADURA II	1,268.20	PSC	10%	20	75	65	25	35	1,000,000	3D Seismic & 2 Wells
4	NORTH EAST MADURA VI	4,584.70	PSC	25%	20	75	65	25	35	1,000,000	300 sq Km 3D Seismic
5	ANUGERAH	8,215.00	PSC	30%	20	65	60	35	40	1,500,000	2D and 3D Seismic & 1 Well in the 4th Year
6	EAST BONTANG	1,527.20	PSC	10%	20	70	65	30	35	1,000,000	2D and 3D Seismic & 1 Well
7	NORTH ADANG	8,196.00	PSC	30%	20	65	60	35	40	1,000,000	3D Seismic
8	SOUTH SULAWESI I	8,223.00	PSC	30%	20	65	60	35	40	1,000,000	1000 Km 2D Seismic
9	SOUTH SULAWESI II	6,699.00	PSC	25%	20	65	60	35	40	1,000,000	2D Seismic
10	SOUTH EAST SULAWESI I	8,157.30	PSC	30%	20	65	60	35	40	1,500,000	1500 Km 2D Seismic
11	SOUTH EAST SULAWESI II	8,202.50	PSC	30%	20	65	60	35	40	2,500,000	4000 Km 2D Seismic
12	WEST ABADI	8,036.20	PSC	30%	20	65	60	35	40	1,000,000	1500 Km 2D Seismic & 500 sq Km 3D Seismic
13	YAMDENA	8,206.00	PSC	30%	20	65	60	35	40	1,000,000	500 sq Km 3D Seismic
14	SOUTH ARU	8,212.30	PSC	30%	20	65	60	35	40	2,000,000	3000 Km 2D Seismic
15	BIRD'S HEAD	8,110.00	PSC	30%	20	65	60	35	40	1,000,000	2000 Km 2D Seismic
16	MERAUKE	8,522.00	PSC	30%	20	65 *)	60 *)	35 *)	40 *)	1,000,000	1 Well
						70**)	65**)	30**)	35**)		
	LELANG REGULER										
1	EAST SERINGAPATAM	2,944.00	Kontrak Bagi Hasil	25%	20	65	60	35	40	1,000,000	SEISMIK 2D
2	EAST ABADI	7,779.00	Kontrak Bagi Hasil	30%	20	65	60	35	40	1,000,000	SEISMIK 3D
KETERANGAN:											

KETERANGAN:

¹⁾ FTP 20 % is shared

^{*)} cumulative production less than 25 MMBO

^{**)} cumulative production greater than or equal to 25 MMBOE

BID DOCUMENT ACCESS

- The Bid Document which correspond to 1 (one) block shall be purchased in the amount of Five Thousand US Dollars (US\$ 5,000). Payment shall be made to the account of "Kegiatan Pelaksanaan Pengelolaan (KPP) Wilayah Kerja Minyak dan Gas Bumi number 122.00.0110899-5, Bank Mandiri Cabang Jakarta Kebon Melati" (Swift Code BMRIIDJA).
- 2. Send an email to biddocument@wkmigas.com confirming your payment, stating amount and block(s) name, and attach the proof of payment.
- 3. MIGAS will reply your email confirming Bid Document pick up schedule.

DATA ACCESS

Bid Participants shall access geological & geophysical data, which will be used for technical evaluation of the exploration work program.

a) Data Package consists of geological & geophysical data and outside which are directly related to the Block. The Data Package is mandatory, it shall be access at:

Pusat Data dan Informasi (PUSDATIN) KESDM Executing Agency MIGAS Data Management (MDM) PT. Patra Nusa Data Graha Elnusa 5th Floor JI. TB Simatupang Kav.1B Jakarta 12560 (Ph.62-21-7816770-74 Ext.15, Fax.62-21-7816775)

Data Package: US\$ Account Number: 127.00.048.4264.5

Vat: Rp Account Number: 127.00.970.1636.2, Bank Mandiri Graha Elnusa Jl. TB. Simatupang Kav. 1B Jakarta 12560, Swift Code BMRIIDJA.

- b) Auxiliary Data: consists of geological & geophysical data related to areas but not covered on the Data Package. The auxiliary data is optional (not mandatory) it can be accessed from legal sources:
 - 1. PT Patra Nusa Data
 - 2. Speculative Survey Companies
 - 3. PPPTMGB "LEMIGAS"

Jl. Ciledug Raya Kav.109, Cipulir Kebayoran Lama Jakarta Selatan 12230

contact: Koordinator Kelompok Riset Teknologi Eksplorasi

4. Badan Geologi

Jl. Diponegoro 57, Bandung 40122 contact: Sekretaris Badan Geologi

5. Puslitbang Geologi Kelautan

JI.DR. Djunjunan No.236 Pasteur -Bandung